

Table S8. Summary statistics for natural gas – Delaware, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	84,744	92,727	92,888	72,391	80,985
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	66	131	128	131	114
Supplemental Gas Supplies	*	*	6	8	3
Balancing Item	21,035	7,743	13,488	R35,482	32,897
Total Supply	105,845	100,601	106,511	R108,012	113,999

See footnotes at end of table.

Table S8. Summary statistics for natural gas - Delaware, 2012-2016 - continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	101,676	95,978	101,379	R102,693	108,333
Deliveries at U.S. Borders	·				
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,052	4,560	4,975	5,205	5,538
Additions to Storage	1,032	1,500	1,575		3,330
Underground Storage	0	0	0	0	0
LNG Storage	117	63	157	115	128
LIVO Storage	11/		137	113	120
Total Disposition	105,845	100,601	106,511	R108,012	113,999
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline and Distribution Use ^a	1,045	970	1,042	1,126	950
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	8,564	10,197	11,316	11,260	9,660
Commercial	10,034	11,170	11,882	11,731	12,340
Industrial	28,737	32,154	31,004	33,126	31,457
Vehicle Fuel	1	1	*	*	*
Electric Power	53,295	41,487	46,136	R45,450	53,926
Liectric Fowei	33,233	41,407	40,130	**43,430	33,320
Total Delivered to Consumers	100,630	95,008	100,338	R 101,567	107,383
Total Consumption	101,676	95,978	101,379	R 102,693	108,333
Delivered for the Account of Others					
(million cubic feet)					
Residential	· · · · · · · · · · · · · · · · · · ·	0	0	0	0
Commercial	5.647	6,146	6,389	6,367	7,748
Industrial	28,644	32,057	30,899	33,028	31,377
iliuustilai	20,044	32,037	30,633	33,026	31,377
Number of Consumers					
Residential	153,307	155,627	158,502	161,607	166,556
Commercial	12,997	13,163	13,352	13,430	13,786
Industrial	134	138	141	144	128
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	772	849	890	873	895
Industrial	214,453	232,997	219,885	230,041	245,756
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	7.19	5.67	5.54	5.87	4.91
Delivered to Consumers					
Residential	15.24	13.65	13.21	12.62	11.88
Commercial	13.31	11.78	11.42	10.70	9.58
	44.64	11 21	10.95	10 11	9.02
Industrial Electric Power	11.61	11.24	10.95 W	10.11	9.02 W

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\tiny <}}$ Percentage is less than 0.05 percent.

^R Revised data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down